

FILE NOTATIONS

Filed in NID File ☒
 On S R Sheet _____
 Map Pinned _____
 Indexed ☒
 State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-7-77
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log ☒
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

DME
 2-4-91

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ FILE ☒ WATER SANDS _____ LOCATION INSPECTION _____ SUB. REPORT/abd. 6-13-77

~~7/11~~ made new Card eff 2-14-91 ~~11/11~~

DATE FILED 1-27-77

LAND: FEE & PATENTED ☒ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 1-27-77

SPUDDED IN: 5-18-77

COMPLETED: 6-7-77 P&A PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 4000'

WELL ELEVATION: 6938 Gr

DATE ABANDONED: 6-7-77

FIELD: Utah Thrust Belt 3/86 Wildcat

UNIT:

COUNTY: Rich

WELL NO. Champlin 392 Amoco "A" 1

API NO: 43-033-30006

LOCATION 818' FT. FROM (X) (S) LINE. 741' FT. FROM (X) (W) LINE. SW SW 1/4 - 1/4 SEC. 9

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

5N

7E

9

AMOCO PRODUCTION CO.

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake Beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ourray
Green River	Frontier	Phosphoria	Elbert
	Dakota 2170' Willard - 2411'	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Paradox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, WY 82501		8. FARM OR LEASE NAME Champlin 392 Amoco "A"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SW/4 SW/4 Sec. 9 818 FSL 741 FWL At proposed prod. zone Same		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 14 miles Southwest of Evanston, Wyoming		10. FIELD AND POOL, OR WILDCAT Utah Thrust Belt
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9 T5N R7E
16. NO. OF ACRES IN LEASE 5768		12. COUNTY OR PARISH Rich
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary to TD
19. PROPOSED DEPTH 4000'		22. APPROX. DATE WORK WILL START* When Approved
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6940 Ungraded		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 3/4"	8 5/8"	32#	800'	Class G w/2% CACL ₂
7 7/8"	5 1/2"	23#	4000'	Class G as required

Propose to test Cretaceous Formations for commercial hydrocarbons.

See Attachments.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Admin. Supervisor DATE 1-4-77

(This space for Federal or State office use)

PERMIT NO. 43-033-30005 APPROVAL DATE _____APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ATTACHMENT TO FORM OGCC-1a
CHAMPLIN 392 AMOCO "A" WELL NO. 1

1. Geologic name of the surface formation:

Tertiary

2. Estimated tops of geological markers:

Frontier 1500'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 1500'.

4. Casing Program - See Form OGCC-1a #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.

6. Mud Program:

0- 800' Native

800'-4000' LSND 8.8-9.0#/gal. 36-38 visc.

7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP.

8. Testing Program:

2 Drill Stem Tests

Logging Program

Dual Induction Laterolog w/GR)Base to TD
BHC Sonic w/GR)Base to TD
CNL-FDC w/GR)Over zones of interest

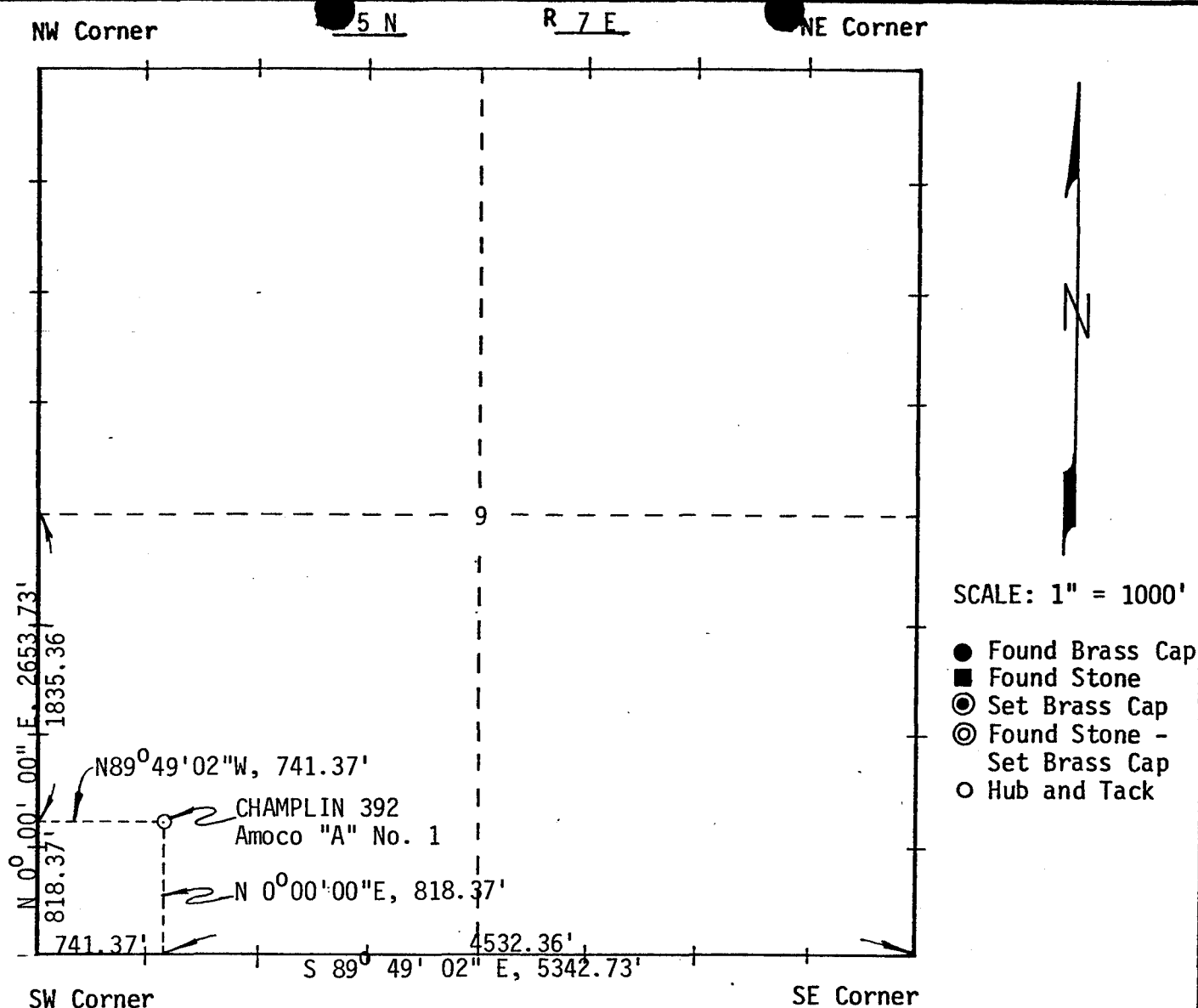
Coring Program:

None

Attachment to Form OGCC-1a

Page 2

9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000# WP. Tubing head, Series 1500, 5000# WP x 10,000# test.
10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



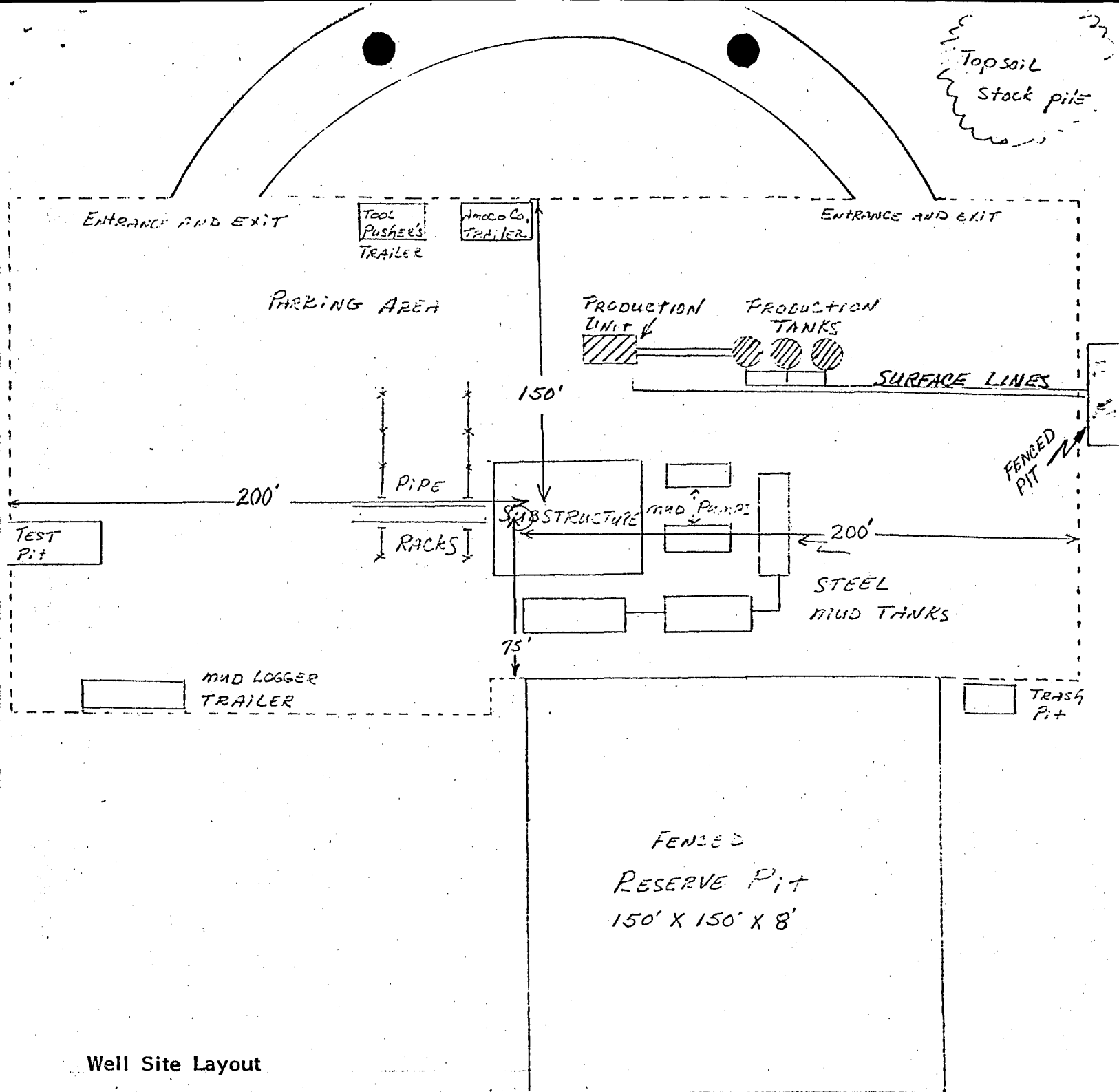
I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company I made a survey on the 21 day of December, 19 76 for Location and Elevation of the Champlin 392-Amoco "A" No. 1 as shown on the above map, the wellsite is in the SW 1/4 SW 1/4 of Section 9, Township 5 N, Range 7 E of the Salt Lake Base Meri., Rich County, State of Utah, Elevation is 6940.5 Feet top of hub Datum U.S.G.S. Quadrangle - Shearing Corral, Utah - Spot Elev. 6962 - SE 1/4 NE 1/4 Section 17, T 5 N, R 7 E, Salt Lake Base Meri

Reference point	North	299.9'	2" alum. cap on 5/8" rebar	Elev. top cap	6949.5'
Reference point	East	300.0'	"	"	6932.9'
Reference point	South	300.1'	"	"	6925.6'
Reference point	West	300.1'	"	"	6951.4'

John A. Proffit 12/23/76
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: December 23, 1976
JOB NO.: 76-13-17

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

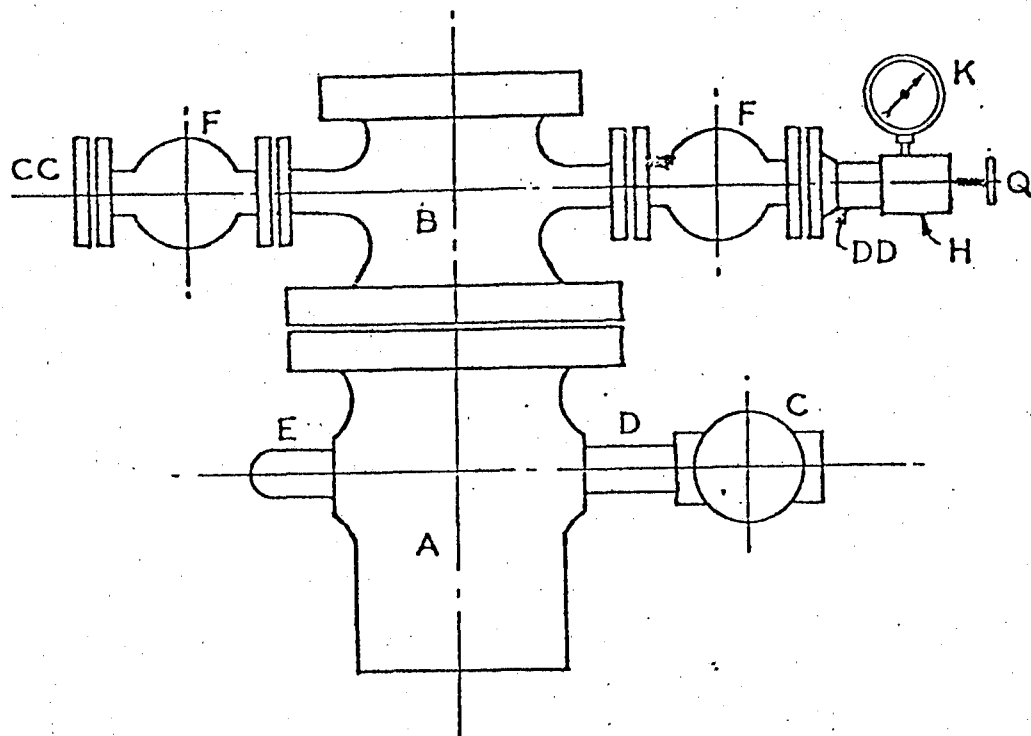


Scale 1" = 50' (Hatched circle symbol) = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION CO.
P.O. Box 1400
Riverton, Wyoming

EXHIBIT D



FOR 2,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD
AND 5,000# W.P. SECONDARY CASINGHEAD.

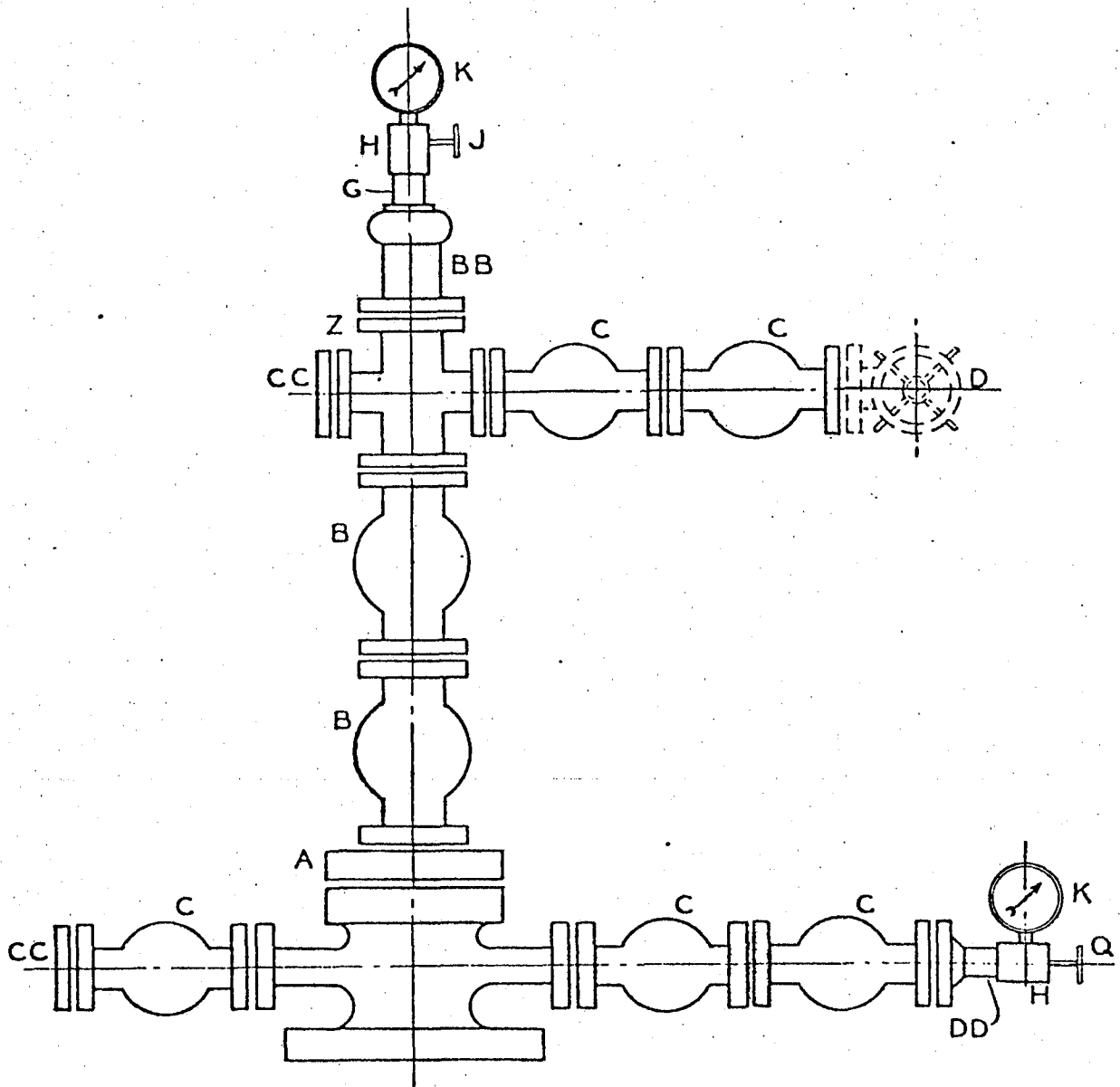
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company
STANDARD BASIC CASINGHEAD HOOK-UP
2000# TO 5000# W.P.

SCALE: NONE

DR. MBB AP

DRG. No. A-8344

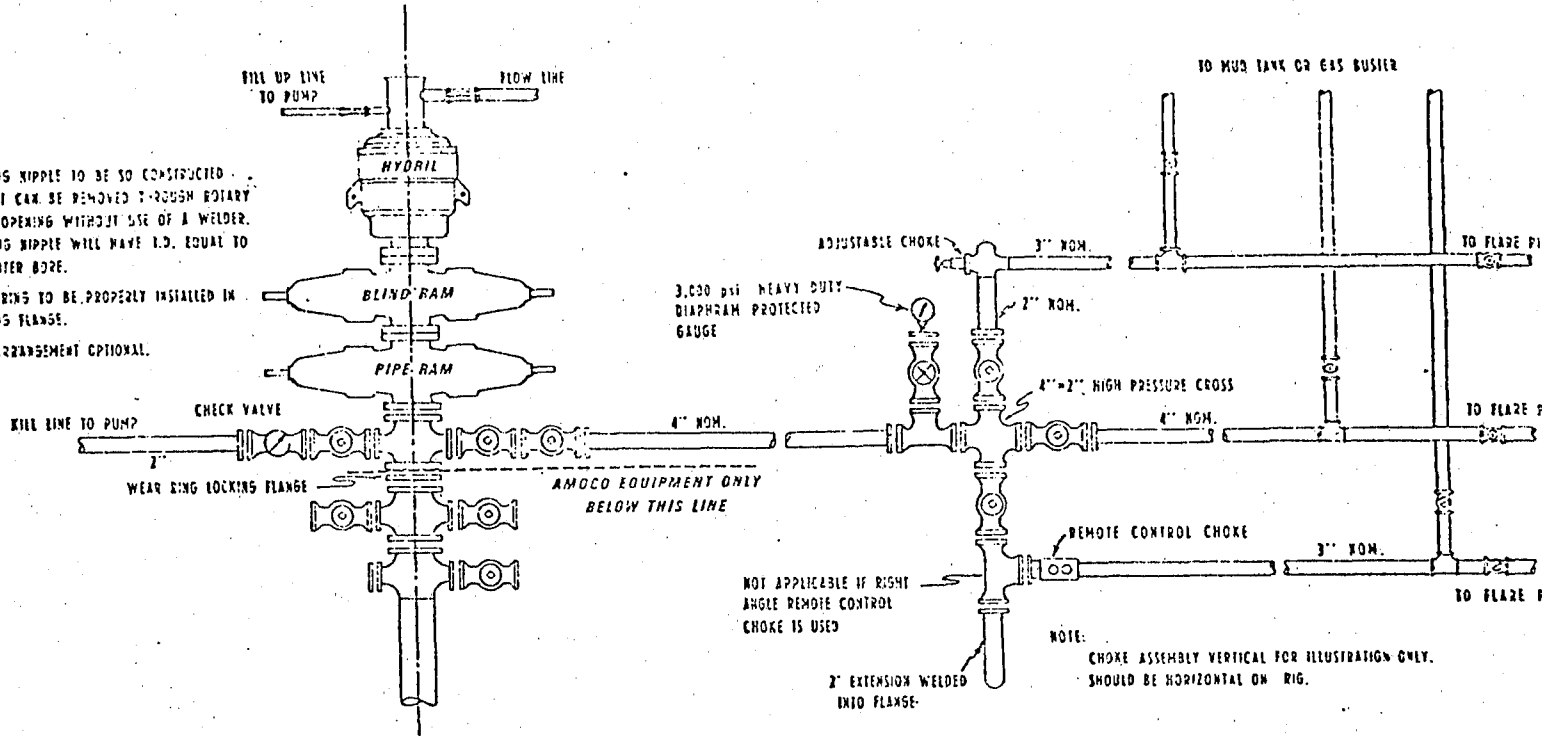


Amoco Production Company
 STANDARD BASIC WELL HEAD HOOK-UP
 5,000# W.P.
 (CHOKE STEM UP STREAM)

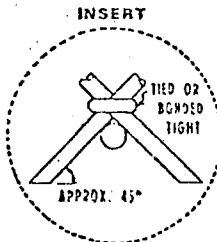
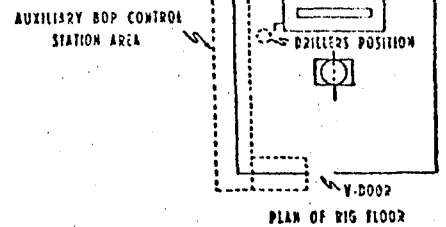
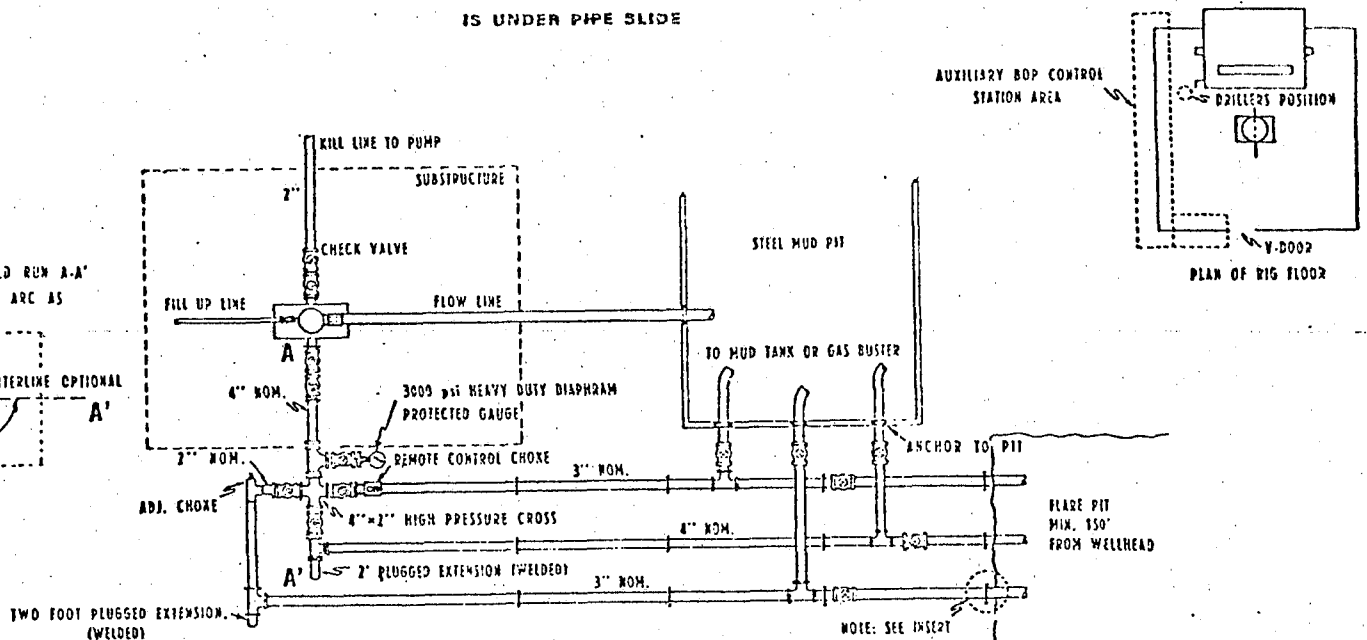
SCALE: NONE
 DR. W. J. F. AP. *WJF*
 DRG. No. A-8046

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
3,000 psi W.P.
2/76

ARRANGEMENT IF MANIFOLD
IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD
IS UNDER PIPE SLIDE



NOTE:

- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKE PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
- 3 ALL VALVES TO BE FULL OPENING. PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
- 4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION. VALVE TO BE FULL BORE 3,000 psi W.P. MINIMUM.

- 5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKE LINES.
- 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 7 KILL CHECK ON KILL.
- 8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

- 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 40 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 35' FROM STACK ON DRILLERS' SIDE OF RIG.
- 11 ALL UNCHARGED PIPE MINIMUM 3" O.D. NOM. GRADE 1 SS 125K5 02 MIN. 3,000 psi W.P. LINE PIPE.
- 12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKE.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Jan. 17-

Operator:

Amoco Production

Well No.

Champlin 39 & Amoco "A" #1

Location:

Sec. 9

T. 5N

R. 7E

County:

Rich

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

JW

Remarks:

100' off Champlin to Line
No other well up section
Topo Exempt
O.K.

Petroleum Engineer:

OK

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond

Required ☒

Survey Plat Required

☐

Order No.

☐

Surface Casing Change

☐

to

Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

Please advise as to when

☒ Letter Written

January 27, 1977

Amoco Production Company
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No's:
~~Champlin~~ 392 Amoco "A" #1,
Sec. 9, T. 5 N, R. 7 E,
Champlin 391 Amoco "A" #1,
Sec. 1, T. 6 N, R. 7 E,
Champlin 388 Amoco "A" #1,
Sec. 3, T. 5 N, R. 7 E,
Rich County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon any or all of these wells, it is hereby requested that you immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands *aquifers* are encountered during drilling.

The API numbers assigned to these wells are as follows:

392-"A" #1: 43-033-30005

391-"A" #1: 43-033-30004

388-"A" #1: 43-033-30003

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy O.
FOR FILING

May 20, 1977

Memo To File:

Re: Amoco Production Co.
Champlain #392
SW SW Sec. 9. T. 5 N., R. 7 E.

Amoco Production Company informed this office that the above mentioned well had spudded-in @ 23:30 HRS. on May 18, 1977.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

cc: U.S. Geological Survey

PLD/ksw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 392 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Utah Thrust Belt

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T5N R7E

12. COUNTY OR PARISH 13. STATE

Rich

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW/4 SW/4 Sec. 9 818 FSL 741 FWL

14. PERMIT NO.

43-033-30005

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6938

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Reporting Ground Elevation ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Graded Ground Elevation is 6938'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Admin. Supervisor

DATE May 23, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO Kathy C.
FOR FILING

June 13, 1977

Memo To File:

Re: Amoco Production Company
Amoco-Champlin 392
SW $\frac{1}{4}$, Sec. 9, T. 5 N., R. 7 E.
Rich County, Utah

Verbal permission was given to Mr. Lewis Sanders, Amoco Prod. Inc., to plug and abandon the above named well on June 9, 1977.

Pertinent data is as follows:

Total Depth	4,000'
Surface pipe	5 5/8" @ 578'
Drilling mud wt.	9.3 lbs/gal.
Frontier Form	2,745'
Bear Fiver Form	3,810'

Set abandonment plugs as listed below:

70 sacks	@	3,750-3,950'
115 sacks	@	2,150-2,450'
100 sacks	@	525- 650'
10 sacks	@	Surface

A regulation dry hole marker will be set and the location will be graded and seeded.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

cc: U.S.Geological Survey

PLD/ksw

STATE OF UTAH

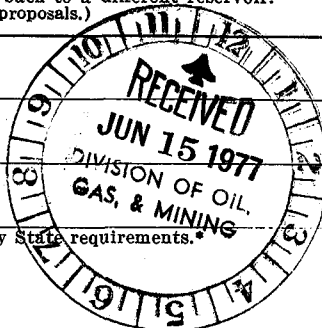
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/4 SW/4 Sec 9 818'FSL 741'FWL		8. FARM OR LEASE NAME Champlin 392 Amoco "A"
14. PERMIT NO. 43-033-30005		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6938' GR		10. FIELD AND POOL, OR WILDCAT Utah Thrust Belt
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9-T5N-R7E
		12. COUNTY OR PARISH Rich
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 4000'

8 5/8" Surface casing set at 578'

Log Tops: Tertiary - Surface

Frontier - 2745'

Bear River - 3835'

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 15, 1977

BY: P. H. Driscoll

Propose to set Cement Plugs as follows:

Set 70sx Cement Plug -	3750' - 3950'
Set 115sx Cement Plug -	2150' - 2450'
Set 60sx Cement Plug -	1100' - 1200'
Set 100sx Cement Plug -	525' - 650'
Set 10sx Cement Plug -	@ Surface with Marker

Verbal approval Pat Driscoll to Louis Sanders 06/09/77 ✓ ok

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Administrative Supervisor DATE 06/13/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 392 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Utah Thrust Belt

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9-T5N-R7E

12. COUNTY OR PARISH

Rich

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

SW/4 SW/4 Sec 9 818' FSL 741' FWL

14. PERMIT NO.

43-033-30005

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6938' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4000

8 5/8" Surface casing set at 578'

Cement Plugs were set as follows: Set 70sx Cement Plug - 3750' - 3950'
Set 115sx Cement Plug- 2150' - 2450'
Set 60sx Cement Plug - 1100' - 1200'
Set 100sx Cement Plug- 525' - 650'
Set 10sx Cement Plug - @ Surface with marker

The State will be notified when this location has been cleaned and is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Administrative Supervisor

DATE

06/13/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Plug x Abandon

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400 Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 SW/4 Sec 9 818' FSL 741' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-033-3000

DATE ISSUED

01/27/77

12. COUNTY OR PARISH

Rich

13. STATE

Utah

15. DATE SPUDDED

05/18/77

16. DATE T.D. REACHED

06/07/77

17. DATE COMPL. (Ready to prod.)

N/A PXA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6938 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4000'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

To T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A Plugged X Abandoned

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Density Sonic, Dipmeter, Velocity Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	578'	11"	100sx Lite X 100sx C1 "G"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Plugged x abandoned				PXA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→	N/A			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	N/A				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A Plugged x Abandoned

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

See Plugging Detail on Back

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Administrative Supervisor

DATE

08/03/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Set Cement Plugs as Follows:
Set 70sx Cement Plug - 3750' - 3950'
Set 115sx Cement Plug- 2150' - 2450'
Set 60sx Cement Plug - 1100' - 1200'
Set 100sx Cement Plug- 525' - 650'
Set 10sx Cement Plug - @ surface with Marker

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Frontier	3260	3280	DST #1-10-Very Weak Blow FO-No blow first 4 min. Weak blow x remain same	Frontier	2170'	
				Hilliard	2411'	

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 25, 1977

Amoco Production Company
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 392 Amoco "A-1"
Sec. 9., T. 5 N., R. 7 E.
Rich County, Utah

Well No. Champlin 390 Amoco "A-1"
Sec. 29, T. 2 N., R. 6 E.
Summit County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above named well(s) are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run on said well(s), please make a statement to this effect in order that our records may be kept accurate and complete.

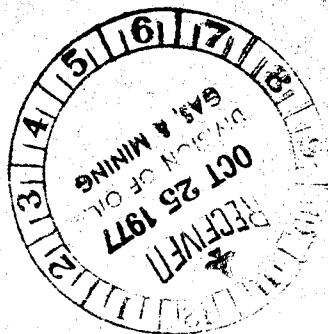
Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

KO/ksw



Amoco Production Company

P.O. Box 1400
Riverton W. 82501

E. C. Woodall
Area Superintendent

October 20, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West, North Temple
Salt Lake City, UT 84116

File: ECW-1728-420.112

Electric Logs Run on Amoco Production Company-Utah Drilling Wells

Reference your letters requesting electric logs on the following
Amoco Production Company drilling wells:

Champlin 390 Amoco "A" #1	Champlin 472 Amoco "A" #1
★ Champlin 392 Amoco "A" #1	Champlin 473 Amoco "A" #1
Champlin 471 Amoco "A" #1	

The logging company has been advised to submit the logs for these
wells and all future wells in Utah, to your office.

If in the future you do not receive copies of electric logs for
Amoco drilling wells within our Area, please advise.

E. C. Woodall